

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OIL & GAS OPERATIONS
RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Dyco Petroleum Corporation 303-893-1062

3. ADDRESS OF OPERATOR
1515 Arapahoe, Suite 210, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
2085' FNL, 534' FEL Section 10

At proposed prod. zone
Approximately same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
21 miles Northerly from Hiway 6 & 50

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

10. NO. OF ACRES IN LEASE
120

17. NO. OF ACRES ASSIGNED
TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
3500 +

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5521 G.D.

22. APPROX. DATE WORK WILL START*
May 15, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	20#	200'	Circulate cement to surface
6 1/4"	4 1/2"	10.5#	T.D.	500+ above Dakota

EXHIBITS ATTACHED

- A Location and elevation plat
- B Ten-point compliance program
- C The blow-out preventer diagram
- D Multi-point requirements for APD
- E Route and distance map
- F Access road and radius map
- G Drill pad layout
- H Drill rig layout
- I Production facility layout
- J Water arrangement
- K Surface rehabilitation
- L Designated representative

- M Grand County Road Application
- N Drill pad cross sections

BLM NATIONWIDE BOND

36-0130-11471-80-1

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operator's Representative DATE 5/10/82

(This space for Federal or State office use)

PERMIT NO. [Signature] APPROVAL DATE 5/10/82
APPROVED BY [Signature] E. W. Gynn District Oil & Gas Supervisor
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED

Identification No. 295-82

JUN 8 1982
United States Department of the Interior
Minerals Management Service
SALT LAKE CITY, UTAH 2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Duco Petroleum

Project Type Gas well - Wildcat

Project Location 2085 ENL S34 FEL SEC 10 T20S R21E

Well No. Cisco Fed #1 Lease No. U-38359

Date Project Submitted 5-10-82

FIELD INSPECTION

Date 5-27-82

Field Inspection
Participants

Craig Hansen MMS - URMAL
Les Bender Duco Petroleum
Paul Brown BLM MOAB
Beverly Lewis " "

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

6-1-82

Date Prepared

Craig Hansen
Environmental Scientist

I concur

JUN 08 1982

Date

W. R. Martin

FOR E. W. GUYNN
District Supervisor DISTRICT OIL & GAS SUPERVISOR

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety	B/m 6-7-82 1						2	5-27-82 246	
Unique charac- teristics	1						2	246	
Environmentally controversial	1						2	246	
Uncertain and unknown risks	1						2	246	
Establishes precedents	1						2	246	
Cumulatively significant	1						2	246	
National Register historic places	1								
Endangered/ threatened species	1								
Violate Federal, State, local, tribal law	1								

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

Recommended Shadations for Nyc Cisco Fed #1.

1. Production facilities will be painted
A color to blend in with the natural
surroundings.
2. Trash Cans will be used instead
of ~~Plastic~~ Burn pits.
3. Location will be reduced to 15 acres.
4. Tarp will be placed on the south
edge of the location.
5. Production facilities will be placed
on the northeast edge of the location.
6. Production flowlines will follow
existing access roads to main transmission
lines.
7. ~~Temporary~~ will adhere to Blum
Surface Shadations



United States Department of the Interior

IN REPLY REFER TO

3109
(U-068)

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

JUN 6 - 1982

Memorandum

To: Oil & Gas Office, Minerals Management Service
P.O. Box 1037
Vernal, Utah 84078

From: Area Manager, Grand

Subject: Application to Drill (APD)
Dyco #1, U-38359
Section 10, T. 20 S., R. 21 E.
Grand County, Utah

On May 27, 1982 a representative from this office met with Cody Hansen, Minerals Management Service (MMS), and L.C. Bender, agent of the Dyco Petroleum Corp. for an inspection of the above referenced location. Subject to the attached conditions and written approval from MMS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Dyco Petroleum Corp.

ACTING *[Signature]*

Enclosures (4)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Productions Facilities
4-Class III Road Standards



ADDITIONS TO THE MULTIPPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

- 1). The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah (phone (801) 259-6111) 48 hours prior to beginning any work on public land.
- 2). The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
- 3). Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
- 4). If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 5). Improvement to the existing road will not be necessary.
New road construction will be limited to an allowable travel surface width of 16 feet. For construction design and survey refer to class III road standards attachment.

Trees will be saved along the route and used for rehabilitation if well is non productive.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. Location: will be reduced to 150 x 150 feet, pit will be reduced to 50 x 30 x 8 feet deep. Access from the north.
7. The top 8 inches of soil material will be removed from the location and stockpiled on the South East side of the location. Topsoil will be reserved in place.

8. The reserve pit will not be lined with commercial bentonite or plastic. Keyway. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8" lifts, machinery compacted, and sufficiently wide for equipment to pass over.
9. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 4 strands barbed wire 36-42 inches tall.

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a class III road.

REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM Office in Moab, Utah, phone (801) 259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. The disturbed areas will be scarified with the contour to a depth of 10 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
8. After seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any use/vehicle use.
9. Waterbars will be used on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 feet spacing
2-4%	100 feet spacing
4-5%	75 feet spacing
+5%	50 feet spacing

10. Due to the critical deer winter range in the area of the location, rehabilitation will be finished within 90 days after plugging and abandonment. If production is obtained, rehabilitation of the non-production areas will be finished within 90 days. The area will also be closed to new construction, workover rigs, or rehabilitation work from November 1st through March 31st. This stipulation will be strongly enforced by BLM and Division of Wildlife Personnel.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

SEED MIXTURE

<u>Species</u>		<u>Rate</u>
<u>Grasses</u>		<u>lbs./acre</u>
Bilaria jamesii	Galleta (Curlygrass)	1
Oryzopsis hymenoides	Indian ricegrass	1
Sitanion hystrix	Bottlebrush squirreltail	1
<u>Forbs</u>		
Helianthus annuus	Common sunflower (Kansas sunflower)	1
Sphaeralcea coccinea	Scarlet globemallow	1
<u>Shrubs</u>		
Eurotia lanata	Winterfat (Whitesage)	<u>1</u>

Broadcast seed will be applied at double the above rate.
Seeding will be done in the fall of the year (Oct. - Dec.)

6 lbs/acre

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved by BUREAU OF
Budget Bureau No. 42-R1425.

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1515 Arapahoe, Suite 210, Denver, CO 80202

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At proposed prod. zone 1845' Approximately same

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21 miles Northerly from Hiway 6 & 50

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(Also to nearest drig. unit line, if any)

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EXHIBITS ATTACHED

- A Location and elevation plat
- B Ten-point compliance program
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- D Multi-point requirements for APD
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- F Access road and radius map
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- H Drill rig layout
- I Production facility layout
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- M Grand County Road Application
- N Drill pad cross sections

BLM NATIONAL WILDLIFE BOND

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/29/82
BY: [Signature]

JUL 07 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNER [Signature] TITLE Operator's Representative DATE [Signature]

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

NOTICE OF APPROVAL

APPROVAL DATE
E. W. Guynn

District Oil & Gas Supervisor

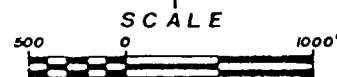
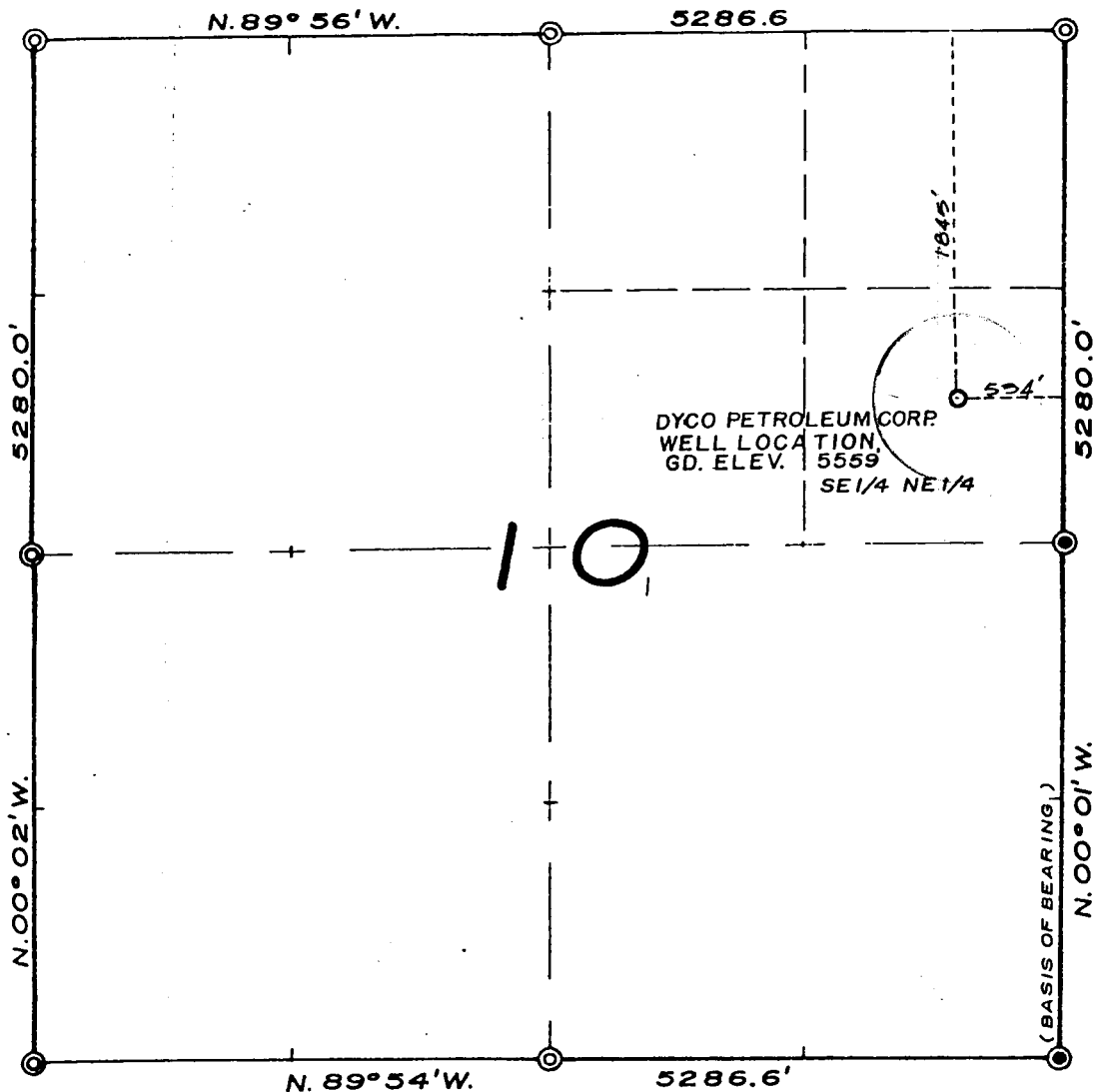
DATE

JUN 10 1982

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL-4A
DATED 1/1/80

CONDITIONS OF APPROVAL ATTACHED

SEC. 10, T. 20S., R. 21E. OF THE S.L.B.M.



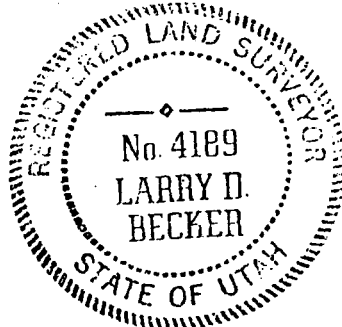
LEGEND

- ⊙ STANDARD LOCATION OF GLO CORNERS.
- GLO CORNERS FOUND.
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

- 1921 GLO PLAT
- SEGO CANYON, UTAH QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR DYCO PETROLEUM CORP.
 AS REQUESTED BY LES BENDER, TO LOCATE THE
CISCO FEDERAL NO. 1, 1845' F.N.L. & 534' F.E.L.,
 IN THESE 1/4 NE 1/4, OF SECTION 10, T. 20S., R. 21E. OF THE SLBM
GRAND COUNTY, UTAH.



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR
 IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
 SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND
 THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
 UTAH L.S. NO. 4189

SURVEYED	3/2/82	REVISED 6/17/82
DRAWN	3/4/82	6/21/82
CHECKED	3/4/82	6/21/82

ENERGY
 SURVEYS &
 ENGINEERING CORP.

1156 BOOKCLIFF AVE. NO. 4
 GRAND JUNCTION, CO. 81501
 503 246-7221

SCALE 1" = 1000'

JOB NO.

DATE

**** FILE NOTATIONS ****

~~Re-Submit~~
~~SUBMITTAL~~

DATE: July 12, 1982
OPERATOR: Allyco Petroleum Corporation
WELL NO: Cisco Federal #1
Location: ^{SENE} Sec. 10 T. 20S R. 21E County: Grand

File Prepared: ☒ Entered on N.I.D: ☐
Card Indexed: ☐ Completion Sheet: ☐

API Number 43-019-30986

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: ^{DP} As Per Order Below

400 and
1300 gals

APPROVAL LETTER:

Bond Required: ☒ Survey Plat Required: ☐
Order No. 102-160B, 9-26-79 O.K. Rule C-3 ☐
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐
Lease Designation Feed Plotted on Map ☒
Approval Letter Written ☐
Hot Line ☒ P.I. ☒

July 22, 1982

Dyco Petroleum Corporation
1515 Arapahoe, Suite 210
Denver, Colorado 80202

RE: Well No. Cisco Federal #1
Sec. 10, T20S, R21E
Grand County

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated 09-26-79.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30986.

Sincerely,


RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
cc: Minerals Management Service
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Dyco Petroleum Corporation
1515 Arapahoe, Suite # 210
Denver, Colorado 80202

*called
& will send*

Re: Well No. Cisco Federal # 1
Sec. 10, T. 20S, R. 21E.
Grand County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf

Dyco Petroleum Corporation



ONE PARK CENTRAL
SUITE 210
1515 ARAPAHOE
DENVER, COLORADO 80202
AREA 303/893-1062

March 14, 1983

Cari Furse
State of Utah
Natural Resources & Energy
4241 State Office Building
Salt Lake City, UT 84114

RE: Cisco Federal #1
Grand County, Utah

Dear Ms Furse

Enclosed please find a Report of Status on Form OGC-1b for the referenced well. Dyco Petroleum Corporation plans to drill this well within six months from this date.

Please acknowledge your receipt of this notification by signing in the space provided below and return one copy of this letter agreement to the undersigned.

Thank You

DYCO PETROLEUM CORPORATION

Barbara Seitz

Barbara Seitz
Drilling & Production

Received this 18 day of March, 1983.

State of Utah Natural Resources & Energy

BY: *Cari Furse*

RECEIVED
MAR 16 1983

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-38359
2. NAME OF OPERATOR Dyco Petroleum Corporation (303) 893-1062		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR Tower 1, #210, 1515 Arapahoe, Denver, CO 80202		7. UNIT AGREEMENT NAME Cisco
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1845' FNL, 534' FEL SENE		8. FARM OR LEASE NAME Federal
14. PERMIT NO.		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5521' G.D.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 10-20S-21E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Report of Status	<input checked="" type="checkbox"/> XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

At this date, the Cisco Federal #1 is a staked location. Dyco Petroleum Corporation plans to drill this well within six months.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 3/14/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NUMBER U-38359	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE, OR TRIBE NAME MAY 26 1983	
2. NAME OF OPERATOR Dyco Petroleum Corporation			7. UNIT AGREEMENT NAME SALT LAKE CITY, UTAH	
3. ADDRESS OF OPERATOR #210, 1 Park Central, 1515 Arapahoe, Denver, CO 80202			8. FARM OR LEASE NAME Cisco Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1845' FNL, 534' FEL At proposed prod. zone Approximately Same			9. WELL NO. #1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 21 miles Northerly from Hiway 6 & 50			10. FIELD AND POOL, OR WILDCAT Cisco	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 534		16. NO. OF ACRES IN LEASE 120		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1389'		19. PROPOSED DEPTH ± 3500		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5521' GL			22. APPROX. DATE WORK WILL START* Sept 20, 1982 or before	
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8-3/4"	7"	20#	200'	Circ to surface
6 1/2"	4 1/2"	10.5#	T.D.	500' above Dakota from caliper

Permit for this location was approved 6/10/82, signed by W. P. Martens.

Dyco requests an extension of the permit until October 10, 1983.

An administrative problem involving the sale of a non-operating interest in the well is the reason for requesting the extension.

BLM Nationwide Bond #56-0130-11471-80-1

* This extension subject to all conditions of approval, together with supplemented stipulations, all dated June 10, 1982, and that certain survey notes approved August 6, 1982

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24.

SIGNED Gary Noller TITLE Engineer DATE 5/24/83

(This space for Federal or State office use)

PERMIT NO. 12771001 APPROVAL DATE MAY 26 1983APPROVED BY W. P. Martens TITLE Engineer DATE MAY 26 1983

CONDITIONS OF APPROVAL, IF ANY:

2

NOTICE OF SPUD

Company: Oxyco Petroleum
Caller: Gary Nallen
Phone: _____

Well Number: Cisco #1

Location: 1845' FNL 534' FFL & 10-20S-21E

County: Grand State: Utah

Lease Number: U-38359

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 7-16-83 6:30 P.M.

Dry Hole Spudded Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 9 5/8" Hole

Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Kr

Date: 7-18-83

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
U-383596. IF INDIAN, ALLOTTEE OR TRIBE NAME
---7. UNIT AGREEMENT NAME
888008. FARM OR LEASE NAME
Cisco Federal9. WELL NO.
#110. FIELD AND POOL, OR WILDCAT
Cisco

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 10-20S-21E

12. COUNTY OR PARISH
Grand13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Dyco Petroleum Corporation

3. ADDRESS OF OPERATOR

#210, 1515 Arapahoe, Park Central, Denver, CO 80202

4. LOCATION OF WELL (Report location, clearly and in accordance with the State requirements)*

At surface 1845' FNL, 534' FEL

At top prod. interval reported below

SE NE JAN 30 1984

At total depth Approximately Same 43-09-30986

14. PERMIT NO. DIVISION OF MINING

43-018-30986

15. DATE SPUDDED 7/16/83	16. DATE T.D. REACHED 7/22/83	17. DATE COMPL. (Ready to prod.) 12/18/83	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5559' GL	19. ELEV. CASINGHEAD 5569'
-----------------------------	----------------------------------	--	---	-------------------------------

20. TOTAL DEPTH, MD & TVD 2980'	21. PLUG, BACK T.D., MD & TVD 2850'	22. IF MULTIPLE COMPL., HOW MANY* ---	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-2980'	CABLE TOOLS
------------------------------------	--	--	-------------------------------	-------------------------	-------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2731-74' Dakota

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, FDC/CNL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	218'	9-5/8"	45 sx C1 G	
4 1/2"	10.5, 11.6	2967'	6 1/4"	50sx Thix, 100 C1 G	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2725'	

31. PERFORATION RECORD (Interval, size and number)

2731-45', 2749-52',
2754-57', 2764-74'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2912-33'	500 gal 15% HCl w/Fe agent
2731-74'	71,000# frac sand

33.* PRODUCTION

DATE FIRST PRODUCTION 12/17/83	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	WELL STATUS (Producing or shut-in) Producing
-----------------------------------	---	---

DATE OF TEST 12/21/83	HOURS TESTED 26 1/2	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 29	GAS—MCF. vented	WATER—BBL. 0	GAS-OIL RATIO
--------------------------	------------------------	------------	------------------------------	----------------	--------------------	-----------------	---------------

FLOW. TUBING PRESS.	CASING PRESSURE 100	CALCULATED 24-HOUR RATE →	OIL—BBL. 26	GAS—MCF. vented	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 36
---------------------	------------------------	------------------------------	----------------	--------------------	-----------------	-------------------------------

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
O. Knutson

35. LIST OF ATTACHMENTS

Drilling Report Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Garry Miller

TITLE

Engineer

DATE

1/26/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUB. IN TRIPLICATE*
(Other instructions on
reverse side)STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to be drilled. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-38359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cisco Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cisco Greater Area

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10-20S-21E

12. COUNTY OR PARISH

Grand

13. STATE

UT

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Dyco Petroleum Corporation

3. ADDRESS OF OPERATOR

7130 S. Lewis, Suite 300, Tulsa, OK 74136

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1845' FNL & 534' FEL

NE SE NE

14. PERMIT NO.

API #43-019-30986

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5569 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Request to flare or
vent csg. head gas.(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

At this time, we are requesting permission to vent or flare produced casinghead gas from the above referenced well. We are awaiting a bid from a contractor to hook-up the casinghead gas on this well. Construction of this gathering line should begin within 30 days. Since 12-1-83, we have vented approximately 35 MCFPD. We should have this well hooked up to the Northwest System within 30 days, however, in the interim, we request permission to vent the gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Green

TITLE Production Engineer

DATE April 16, 1985

(This space for Federal or State office use)

APPROVED BY

/s/ GENE NODINE

TITLE

DISTRICT MANAGER

DATE 6 APR 1985

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

NOTICE OF INCIDENTS OF NONCOMPLIANCE DETECTED

U-38359
Date: 4-9-85

Bureau of Land Management Office: GRAND RESOURCE AREA	Operator: DYCO PETROLEUM CORP	Time (24-hour clock): NA
Address: PO BOX M MOAB, UT	Address: 7130 S LEWIS #300 TULSA, OK 74136	
Site: WELL #1 SEC 10 T20S R21E	To (company representative): MR GARY GREEN	

THE FOLLOWING LIST OF INCIDENTS OF NONCOMPLIANCE WERE FOUND BY BLM INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.

WARNING IS HEREBY GIVEN TO CORRECT THE FOLLOWING DEFICIENCIES:

Incident of Noncompliance (INC)	Corrective Action Taken	Date
NO APPROVAL TO VENT OR FLARE GAS, NO REPORTING OF GAS AMOUNTS FLARED SUBMIT APPLICATION FOR VENTING AND REPORT AMOUNT OF GAS VENTED SINCE 12-1-83.	Sunday Notice Filed	4-16-85
NTL-4A, 43 CFR 3162.4-3		

(If more space is needed attach separate sheet)

YOU ARE HEREBY ORDERED TO SUSPEND (SHUT-IN) THE FOLLOWING OPERATION(S):
(Related INC marked with asterisk*) CORRECT ABOVE

Signature of BLM Representative: PAUL L BROWN Date: 4-10-85 Time: NA

Each incident of noncompliance listed must be corrected within (30) days. FROM RECEIPT OF THIS NOTICE
The date each incident of noncompliance was corrected must be reported to the BLM office at the address shown within () days from the date of this Notice.

No operation suspended by this order may be resumed until the corrective action has been inspected by the BLM.

Failure to suspend an operation as ordered, to correct the cited deficiencies within the prescribed time, or to report the corrective action within the prescribed time can result in further enforcement actions being taken in accordance with Title 43 Code of Federal Regulations.

AUTHORIZATION TO RESUME OPERATION

Signature of BLM Representative: Date: Time:

Dyco Petroleum Corporation
Well No. Cisco Federal 1
Sec. 10, T. 20 S., R. 21 E.
Grand County, Utah
Lease U-38359

Conditions of Approval:

After 30 days if the gas from the well is not on line, Dyco Petroleum Corporation will do one of the following:

- 1) Submit an application to continue flaring, supported by engineering, geologic, and economic data which demonstrates that expenditures necessary to market the gas are not economically justified.
- 2) Submit a detailed plan that will eliminate flaring within one (1) year.
- 3) Meter the amount of gas flared and pay royalty on the market value of the flared gas.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 10, 1985

Dyco Petroleum Corporation
7130 South Lewis, Suite 300
Tulsa, OK 74136

Gentlemen:

RE: Gas Flaring from Well No. Cisco Federal 1 and No. Cisco Federal 3, Section 10, T20S, R21E, Grand County, Utah

The Division has received copies of BLM approvals, dated April 26, 1985, for the referenced wells. These approvals were presented to the Board of Oil, Gas and Mining at its monthly meeting on May 23, 1985. The well information was reviewed to determine the necessity for further action by the Board enforcing compliance with applicable rules and orders concerning flaring or venting of associated gas. The Board determined that if the conditions of the BLM approval are not met, it shall issue an order to show cause why flaring should continue and a hearing will be scheduled. Additionally, the Board requires that a 72-hour production test be performed to verify current estimates of the amount of gas being flared.

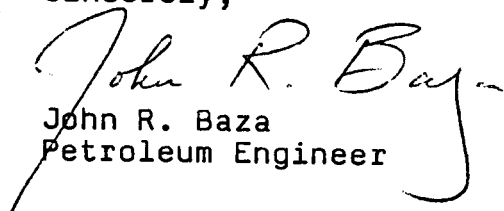
At the monthly meeting of May 23, 1985, the Board reviewed information on the subject wells, including an internal audit of well records conducted by Division staff. It was determined that the Division had previously notified Dyco Petroleum of the need to comply with Rule C-27 governing associated gas flaring or venting. Because the BLM had already taken action, the Board decided that no Board action would be taken unless the matter remained unresolved or the stipulations of the BLM approval were not met. As recommended by the internal audit report, the Board directed the Division to require that Dyco perform a 72-hour production test to verify the estimates of gas flared which Dyco has provided to the BLM.

Because this matter has been brought to Dyco's attention in the past, it is the opinion of Division staff that this matter should be resolved as soon as possible. Depending on the outcome of the BLM action, the Division will advise the Board whether to pursue an order to show cause or any other action which the Board deems necessary. Therefore, it is important that (1) Dyco keep the Division informed regarding the actions taken to comply with Rule C-27, (2) required reports are promptly and completely filed with the Division, and (3) a production test be performed on the well.

Page 2
Dyco Petroleum Corporation
June 10, 1985

In order to expedite the resolution of this matter, it is requested that you respond to the Division with the results of a 72-hour production test within 30 days of receipt of this letter. Thank you for your prompt consideration of this matter.

Sincerely,


John R. Baza
Petroleum Engineer

jbl
cc: D. R. Nielson
R. J. Firth
Well Files
0090T

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		<p align="center">RECEIVED</p> <p align="center">AUG 26 1985</p> <p align="center">DIVISION OF OIL GAS & MINING</p>	5. LEASE DESIGNATION AND SERIAL NO. U-38359
2. NAME OF OPERATOR Dyco Petroleum Corporation			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7130 S. Lewis, Ste. 300, Tulsa, OK 74136			7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State Survey Report. See also space 17 below.) At surface #1 - 1845' FNL & 534' FEL #3 - 1991' FNL & 1896' FWL NE SE NE			8. FARM OR LEASE NAME Cisco Federal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) #1 - 5569' KB #3 - 5521' KB	9. WELL NO. 183	10. FIELD AND POOL, OR WILDCAT Cisco Greater Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-20S-21E	12. COUNTY OR PARISH Grand
		13. STATE UT	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Request to flare csg. head gas. ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Dyco has completed the gas gathering system that would take the casinghead gas from the #1 and #3 Cisco well and sell it to NWPL. North West Pipe Line is temporarily refusing to take the gas off these two wells. Northwest feels that the problems should be resolved in the next 30 days. Therefore, Dyco requests that we be allowed to produce to oil wells and flare the gas for a period of 30 days.

**ACCEPTED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE: 9/16/85

BY: John R. Day

federal approval of this action
 is required before commencing
 operations

18. I hereby certify that the foregoing is true and correct

SIGNED: Ray A. Free

TITLE: Production Engineer

DATE: August 23, 1985

(This space for Federal or State office use)

APPROVED BY:

CONDITIONS OF APPROVAL, IF ANY:

TITLE:

DATE:

Dyco Petroleum Corporation



Galleria Tower I
Suite 300
7130 South Lewis
Tulsa, Oklahoma 74136
918-496-7600

September 24, 1985

RECEIVED

SEP 27 1985

DIVISION OF OIL
GAS & MINING

State of Utah Natural Resources
355 W. North Temple
Three Triad Center
Suite 350
Salt Lake City, UT 84180-1203

Attn: Mr. John Baza

Re: Cisco Lease
Sec. 10-20S-21E
Grand Co., UT

Dear Mr. Baza:

Since in receipt of your letter of June 10, 1985, we have been constructing a gathering line in order to sell the casinghead gas from the above mentioned lease to Northwest Pipeline. Construction has been completed, however, Northwest is being very reluctant to take the gas. Our gas contract covers all three wells on this lease, but Northwest is not cooperating by taking the gas. Therefore, I have been working with the BLM and requesting 30 day flaring permits with the hope that some agreement would be met between Dyco and Northwest. Until Northwest will agree to take the casinghead gas, it will remain necessary for us to flare the gas in order to continue to produce the oil.

Sincerely,

DYCO PETROLEUM CORPORATION

Gary A. Green
Production Engineer

GAG/gdf

Dyco Petroleum Corporation



Galleria Tower I
Suite 300
7130 South Lewis
Tulsa, Oklahoma 74136
918-496-7600

December 12, 1985

State of Utah
Natural Resources
Three Triad Center
Suite 350
355 W. North Temple
Salt Lake City, UT 84180-1203

Attn: Mr. John R. Baza

Re: Dyco - Cisco #1 & #3
Section 10-20S-21E
Grand County, UT

RECEIVED

DEC 20 1985

DIVISION OF OIL
GAS & MINING

Dear Mr. Baza:

In reference to your letter of 6-10-85, Dyco has been in negotiations with the BLM concerning flaring on the above referenced well. We are in the process of running production tests on the gas flared from both of these well. I apologize for the time that has lapsed since your letter. I have postponed doing anything until we finalize negotiations with the BLM. The BLM is still determining an estimate of gas flared, but we will run your requested test in conjunction with a production test for the BLM.

Sincerely,

DYCO PETROLEUM CORPORATION

Gary A. Green
Production Engineer

GAG/gdf

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-38359
2. NAME OF OPERATOR Dyco Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 021821
3. ADDRESS OF OPERATOR 7130 S. Lewis, Suite 300, Tulsa, OK 74136		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface #1 1845' FNL & 534' FEL #3 1991' FNL & 1896' FWL NE SE NE		8. FARM OR LEASE NAME Cisco Federal
14. PERMIT NO. 43-019-30986		9. WELL NO. 1 & 3
15. ELEVATIONS (Show whether DF, RT, CR, etc.) #1- 5569' KB #3 - 5521' KB		10. FIELD AND FOOL, OR WILDCAT Cisco Greater Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-20S-21E
		12. COUNTY OR PARISH Grand
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Request of flare csghd gas

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Northwest Pipeline is planning to shut-in our wells for the month of February. In order to maintain oil production from the #1 and #3 wells, we are requesting that we be allowed to flare no more than 60 MCFPD from each well for the month of February. If Northwest shut-in should persist into March, then I will either shut the wells in or contact the BLM concerning flaring.

RECEIVED
FEB 02 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray A. Green

TITLE Production Engineer

DATE January 30, 1987

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

DATE 2-17-87
BY John R. Dap

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38359 021712	
2. NAME OF OPERATOR DYCO PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 7130 South Lewis, Suite 300, Tulsa, OK 74136		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME CISCO FEDERAL	
14. PERMIT NO. 43-019-30986-SOW-DKTA		9. WELL NO. #1 & #3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) #1 - 5569' KB #3-5521' KB		10. FIELD AND POOL, OR WILDCAT CISCO GREATER AREA	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-20S-21E	
		12. COUNTY OR PARISH Grand Co.	13. STATE Utah

16. mrsn Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Request to Flare Casing Head Gas ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to cold weather, we have experienced freezing problems in Dyco's gathering system and now NWPL has experienced freezing problems. Dyco would request that we be permitted to flare 100 MCFPD from the #1 and 100 MCFPD from the #3 well for 30 days. A 30-day permit should allow sufficient time to get the gas system back to running

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray A. Lee

TITLE

PRODUCTION ENGINEER

DATE Feb. 3, 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGFederal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

DATE: 2-16-88
John R. Bay

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense
(Return Date) _____
(To - Initials) _____☒ Other
OPERATOR CHANGE
FILE _____(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 9-10-91 Time: 11:50

2. DOGM Employee (name) L. ROMERO (Initiated Call ☒
Talked to:Name DEBBIE MATHIS (Initiated Call ☐ - Phone No. (918)583-1791
of (Company/Organization) DYCO PETROLEUM CORP. (N0370)3. Topic of Conversation: OPERATOR CHANGE "DYCO PETRO. TO SAMPSON RESOURCES".
(SHELL GOV'T C-2/43-037-10012/WDW)4. Highlights of Conversation: _____
(Have rec'd June)

*NEED MAY & JUNE 1991, MONTHLY INJ. REPORTS & TRANSFER OF AUTHORITY TO INJECT
PER DAN/UIC. (DYCO TO SAMPSON RESOURCES) *ALSO NEED SUNDRIES OF OPERATOR CHANGE.
MSG LEFT FOR DEBBIE MATHIS TO RETURN CALL/11:50
910912/4:00 MSG LEFT
910918/2:30 DEBBIE MATHIS INFORMED ME THAT DYCO PETRO. & SAMSON RESOURCES ARE
ONE IN THE SAME COMPANY. DYCO DISSOLVED, SAMSON ASSUMED OPERATIONS. THEY ARE
IN THE PROCESS OF PREPARING DOCUMENTATION AT PRESENT. I WILL FAX AN UPDATED
MONTHLY INJECTION REPORT FORM, TRANSFER OF AUTHORITY TO INJECT FORM, AND A
SUNDRY NOTICE TO ASSIST THEM IN THIS PROCESS.

*911001/3:00 Debbie Mathis - msg.

911007/2:00 " "

911024/3:00 Brian Exline will have Debbie send letter or sundries explaining the
connection between Dyco/Samson, and also the above UIC reports asked for.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number Cisco-Federal #1-10
2. Name of Operator Samson Resources Company		10. API Well Number 43-019-30986
3. Address of Operator Two West Second Street, Tulsa, OK 74103	4. Telephone Number (918) 583-1791	11. Field and Pool, or Wildcat .
5. Location of Well Footage : County : Grand QQ, Sec, T., R., M. : Section 10-20S-21E State : UTAH		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE-REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		Date of Work Completion _____	
Approximate Date Work Will Start _____		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a Cement verification report.	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of Operator. Formerly operated by Dyco Petroleum

SEP 26 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Debbie Mathis

Title Production Analyst Date 9-23-1991

(State Use Only)

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense
(Return Date) _____
(To - Initials) _____☒ Other
OPERATOR FILE _____(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 1-9-92 Time: 11:00

2. DOGM Employee (name) L. ROMERO (Initiated Call ☒
Talked to:Name DENNIS CHANDLEY (Initiated Call ☐ - Phone No. (918) 583-1791

of (Company/Organization) SAMSON RESOURCES COMPANY (N8020)

3. Topic of Conversation: OPERATOR CHANGE FROM DYCO PETROLEUM TO SAMSON RESOURCES.

4. Highlights of Conversation: MR. CHANDLEY STATED THAT DYCO PETROLEUM DISSOLVED. SAMSON RESOURCES ASSUMED
OPERATORSHIP. THEY ARE BASICALLY ONE IN THE SAME COMPANY - NOT AN OPERATOR
NAME CHANGE. I REFERRED HIM TO THE BLM/MOAB OFFICE TO FILE NECESSARY DOCUMENTATION
WITH THEM AND TO OBTAIN BLM APPROVAL.

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

3. Lease Designation and Serial No.

UTU38359

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cisco-Federal #1-10

9. API Well No.

43-019-30986

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Samson Resources Company

3. Address and Telephone No.

Two West Second Street Tulsa, OK 74103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE NE of Section 10-20S-21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Change Operator
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

Samson Resources Company is taking over operations of the above captioned well.Samson Resources Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.Bond coverage for this well will be provided by BLM BOND No. 405100739379 1170590 ML

14. I hereby certify that the foregoing is true and correct

Signed William C. Hanger Title Production Analyst Date March 25, 1992

(This space for Federal or State office use)

Approved by William C. Hanger Title Assistant District Manager for Minerals Date 3/30/92

Conditions of approval, if any:

CONSENTS OF AGENCY OR ATTORNEY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LCR	7-LCR
2-DTS	275
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not-applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-30-92)

TO (new operator)	<u>SAMSON RESOURCES COMPANY</u>	FROM (former operator)	<u>DYCO PETROLEUM CORPORATION</u>
(address)	<u>TWO WEST SECOND STREET</u>	(address)	<u>7130 S. LEWIS #300</u>
	<u>TULSA, OK 74103</u>		<u>TULSA, OK 74136</u>
	<u>LYLA MILLER</u>		<u>LYLA MILLER</u>
	phone (918) <u>583-1791</u>		phone (918) <u>583-1791</u>
	account no. <u>N8020</u>		account no. <u>N0370</u>

Well(s) (attach additional page if needed):

Name: <u>CISCO FEDERAL #1/DKTA</u>	API: <u>43-019-30986</u>	Entity: <u>2295</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-38359</u>
Name: <u>CISCO FED #2 A/DKTA</u>	API: <u>43-019-30471</u>	Entity: <u>2295</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-38359</u>
Name: <u>CISCO FEDERAL #3/MRSN</u>	API: <u>43-019-30836</u>	Entity: <u>2295</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-38359</u>
Name: <u>SHELL GOVT A #1/ISMY</u>	API: <u>43-037-15018</u>	Entity: <u>8105</u>	Sec <u>20</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type: <u>U-01058B</u>
Name: <u>SHELL GOVT B #1/IS-DC</u>	API: <u>43-037-15019</u>	Entity: <u>8107</u>	Sec <u>20</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type: <u>U-01058</u>
Name: <u>SHELL GOVT C #1/ISMY</u>	API: <u>43-037-11464</u>	Entity: <u>8109</u>	Sec <u>20</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type: <u>U145853A</u>
Name: <u>SHELL GOVT B #3/IS-DC</u>	API: <u>43-037-15020</u>	Entity: <u>8108</u>	Sec <u>21</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type: <u>U-01058B</u>

& DSCR

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Scf 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-26-91)
- Scf 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #102274.
- Scf 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Scf 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-6-92)
- Scf 6. Cardex file has been updated for each well listed above. (5-6-92)
- Scf 7. Well file labels have been updated for each well listed above. (5-6-92)
- Scf 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-6-92)
- Scf 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form). (2295-Common Tank, 8107-Common Tank)

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

N/A 2. A copy of this form has been placed in the new and former operators' bond files.

N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

✓ 1. All attachments to this form have been microfilmed. Date: May 11 1992

FILING

✓ 1. Copies of all attachments to this form have been filed in each well file.

✓ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

911024 - Btm/mcab "No documentation" (Notified Samson Res. - See Phone doc.)

911125 - Btm/mcab "No doc."

911231 - Btm/mcab "Not Approved as of yet."

920203 - Btm/mcab "Not Approved - will notify DOBm"

920504 - Btm Approved eff. 3-30-92. (Operator faxed approvals)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Samson Resources Company

3. Address and Telephone No.

Two West Second Street Tulsa, OK 74103 (918) 583-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1845' FNL 534' FEL, Section 10-20S-21E

5. Lease Designation and Serial No.

U-38359

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cisco Federal #1

9. API Well No.

43-019-30986

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recomplete well to a different Dakota Sandstone member per attached procedure.

APPROVED BY THE STATE
OF UTAH
CALCULATED BY

DATE: 1-6-93
BY: J. Matthews

RECEIVED

JAN 04 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Marlin H. Smith

Title District Engineer

Date December 30, 1992

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any: _____

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

CISCO FEDERAL No.1
10-20S-21E
GRAND COUNTY, UTAH

1. Check anchors. MIRU WO rig.
2. Unseat pump. Pump 20 bbls hot oil down tbg. POH w/ rods and pump. Drop standing valve and test tbg to 2000 psi. Retrieve standing valve. Lay down rods while coming out of hole.
3. ND WH. NU BOP. POH w/ tbg. Tally tbg out of hole.
4. PU and RIH w/ 3-7/8" bit and 4-1/2 " csg scraper to 2800'. Reverse circulate well clean. Displace csg and load hole w/ 2% KCL containing 1 gpt clay stabilizer and 1 gpt nonemulsifying agent and 1 gpt bactericide. POH w/ tbg, scraper and bit. Notify Tulsa if fill is encountered over existing perms.
5. RU WL. RIH and set CIBP at +/- 2710'. Pressure test plug and csg to 1000 psi.
6. Perforate Dakota A sandstone from 2630' to 2662' (DIL-SFL dtd 7/22/83 = CBL dtd 7/29/83) w/ 3-1/8" csg gun at 4 SPF and 90 deg phasing. RDMO WL.
7. RIH w/ 4-1/2" tension pkr to 2600'. ND BOP NU WH. Set pkr at +/- 2600' w/ 15000 lb tension pulled.
8. Swab well in. Notify Tulsa of flow rates. Depending on flow rates, prepare to acidize.
9. If necessary, RU stimulation company. Acidize Dakota A perms down tbg w/ 1000 gal 7-1/2 % HCL acid containing 1 gal clay stabilizer, 1 gal corrosion inhibitor, 1 gal nonionic surfactant, 1 gal fines suspending agent and iron sequestering agent loaded as recommended. Flush acid to EOT w/ 10. bbls of lease crude. Hold 1000 psi on backside throughout job. Maximum surface treating pressure of 2000 psi.
10. Swab well in and turn to sales line. RDMO WO rig.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-38359
2. Name of Operator Samson Resources Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. Two West Second Street Tulsa, OK 74103 (918) 583-1791	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1845' FNL & 534' FEL, Section 10-20S-21E	8. Well Name and No. Cisco Federal #1
	9. API Well No.
	10. Field and Pool, or Exploratory Area Cisco Dome
	11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recompleted well to a different Dakota Sandstone member per the attached chronological of activity.

RECEIVED

JAN 04 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Maui R. L. Smith Title District Engineer Date December 30, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

12/03/92

*****BEGIN RECOMPLETION*****

RU spotting tanks & eqpt. Csg press 100 psi. Blow dn hole onto rods, pull 20,000 - 45,000 psi on top rod - tight. Pump 60 bbls hot oil dn csg, work rods up & dn thru stuff box, gained 3' on previous try. Took out top 2' pony so as to get more stroke thru stuff box. Pump 60 bbls hot oil. Rods still stuck. Pumped 55 bbls hot oil & wtr. Circ up tbg & to tank w/ hot fluid. Pulled 25,000, still firm, will NU BOP tomorrow & begin stripping tbg & rods, trying to find problem. Convinced paraffin cleaned up. Left 25,000 on rods for 30 min - lost no wtr.

12/04/92

Well press 0. Pull 1000 over string wgt, back off rods. Pull 23 pulls (1700+) 3/4 rods. No wellhead. NU BOP to pull tbg. Rods came out clean. Swab out tbg to tanks. Pull 28 stds tbg, string wet, find rods again. RD tbg eqpt, ru rod eqpt. Back off pull 8 pulls plus single. POH w/ tbg to next rod section. Cont w/ operation, getting 1-2/3 & up pulls per time. Pulled tbg wet as is now wtr on bank w/ tbg. No paraffin. Pump stuck in SN. Cut operating rod. Many rods had flat, worn boxes & rod bodies. PU 3-3/4 used bit, 4-1/2 scraper, new SN & GIH, strapping tbg. Standing valve in SN. Checking all tbg collars & tighten. GIH. Picked up 2 jts tbg off racks, went to 2795 - no fill. Hook up pump, test tbg to 2100, bleeds off. 100 psi in 5 min, then 50 psi in 15 min - no leaks, lots of air in tbg.

12/05/92

8" to 12" new snow & snowing. Well press 0. Could not get to btm of tbg w/ rod fishing tool. Par builds up under tool. POH & LD rods. Rods have flattened bodies plus flat & cracked boxes. Swab out tbg. POH. LD bit & scraper. Retrieve Std vlv, GIH to 2728. Roll hole dn backside & up tbg w/ 27 bbls pumped (cap 40 bbls), get returns. Pumped 41 bbls. POH. On bank w/ tbg. LD 4 jts.

12/07/92

At 7:30 AM 0 pressure. Pulled & tied in collar correlation log 2800 up to 2500'. Set Baker CIBP on WL @ 2710'. Filled csg (40 bbls) & pressured up to 1000 psi. Discovered pin hole leak in weld of Homco adapter flge. Csg holding 1000 OK. Dumped 1 sk cmt w/ dump bailer on CIBP. Due to leak in flge, did not swab dn csg. PERF CSG 2630-2662 w/ 2 spf from csg collar correlation log, used lubricator &

packoff. 12 gram charge, 0.40" hole size. PU Elder tension pkr, GIH, SN on 10P pkr. Run 42 stds 2-3/8" EUE 8rd tbg (2604.52'). Set pkr, put TIW vlv in tbg, strip off BOP, strip on wellhead. Land pkr in wellhead slips w/20,000. NOTE: 20,000 to counter act hydraulic effect when tbg empty of wtr. Try to fit up old wellhead. Make 4 swab runs. Swabbed dry in 2 runs, waited 30 mins - no fluid entry. Waited 30 mins swabbing from SN on top of pkr - no fluid entry.

12/08/92

310 psi. No fluid in hole. Strip off wellhead, strip on BOP. Get ready for breakdown tomorrow. Reset pkr, swab out tbg.

12/09/92

325 psi tbg, csg 0 (pkr). Halliburton arrives - bad weather conditions all way. Made swab run to btm - no fluid. Fin pumping bkdn. Very tite in beginning - began to break after acid on perfs. Would get 3 BPM @ 2000 psi, then good ball action. Got several good breaks from balls. Pumped 100 balls. Avg 2000 psi, 2.8 BPM. ISIP 500 psi. Bled to zero in 2 mins. Release pkr, run two jts tbg, knock off balls, LD 2 jts, reset pkr, RU to swab. Swabbing, made 5 runs, swab dn, recovered 15 bbl, total 34.5 bbl. Swab dn in 2 runs. FL 2200. Rec 2 bbls. Total 17 bbls - more gas flowing. Swabbed every hr. Recovered 23 BW & acid wtr. Total load 34.5 bbl. Left well open to pit for fluid recovery. Continuously blowing est 50 MCFD gas.

12/10/92

Well has unloaded 3 more bbls fluid - total 26 bbls recovered & is blowing "pretty good". Let well clean up for 3 more hrs; put on test:
 1/8 orifice: 375 psig - 135 MCFD
 7/32 orifice: 235 psig - 274 MCFD
 1/4 orifice: 195 psig - 297 MCFD
 Left well flowing thru 1/4" orifice overnight for chart.
 NOTE: Shut well in for 10 mins to hook up critical flow prover - pressure built to 425 psi.

12/11/92

FP incr from 195 psig to 205 psig (311 MCF). Unlatched pkr; start out of hole; well "came around" thru tbg. Pumped 10 bbls dwn tbg; PDOH w/pkr. On bank w/pkr. GIH w/SN on btm 2-3/8" tbg. Run 86 jts tbg; land WH wt btm tbg at 267.71 KB. Found good used Demco gate vlv for master vlv. GIH w/swab. Pos press on backside. Worked on well w/swab. Rec 30+ bbls wtr. Backside went on vac; but now slowly building pressure. Left open to pit overnight.

12/12/92

Tbg dead; csg 440. Swabbed FL 1,500. Made 5 bbls into tank. Began flowing; could not get swab dwn again. Backside blew dwn to 60 and began rebuilding. Tbg gassing; csg 100. Tried to get dwn w/swab; would not go. Began hooking up well to prod equip. SIW to hook up. Pumper arrives. Feed system thru 12/64" ck. Csg 380. Tbg 250. Tbg dead; csg 200. Drop soap stick; hook up to pit. Well unloads 1 bbl wtr. Csg comes dwn to 50 leave blowing to pit. Have rec 38 bbls wtr; indicating well should be cleaned up. Flow strengthening; should be back where we belong tomorrow. During flow thru trtr well unloaded approx 1 bbl wtr.

12/21/92

Flow well 24 hrs. FTp 240 psi; CP 260 psi; 453 MCF.
 *****FINAL REPORT - DRDP FROM REPORT*****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: July 11, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

James P. Woosley (for Special T's Management, Inc.)

3a. Address **16485 County Road 23
Dolores, CO 81323**

3b. Phone No. (include area code)
970-560-3888

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1845' FNL & 534' FEL, Section 10-20S-21E

5. Lease Serial No.

U-38359

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement, Name and/or No.

8. Well Name and No.

Cisco Federal #1

9. API Well No.

43-019-30986

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Water Shut-Off

☒ Other

Change of Operator

1 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed withing 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective May 1, 2000, the operator of this well changed from Samson Resources Company to **James P. Woosley (for Special T's Management, Inc.)**

Be advised that **James P. Woosley** is considered to be the operator on the above described lands and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portions thereof, and bond coverage is provided by:

Type of Bond:

Surety:

Principal:

Obligee:

Bond #:

Coverage:

Date of Bond:

Irrevocable Letter of Credit

\$25,000.00

James P. Woosley

First National Bank of Farmington

UT 1147

State of UT BLM

9/17/99

RECEIVED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

James P. Woosley

Title

Operator

JUL 13 2000

Signature

Date

5/17/2000

DIVISION OF

OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Assistant Field Manager,

Date

7/5/2000

Division of Resources

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(See Instruction on Reverse Side)

CONDITIONS OF APPROVAL ATTACHED

James P. Woosley
Well No. Cisco Federal 1
Sec. 10, T. 20 S., R. 21 E.
Lease UTU38359
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosley is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1147 (Principal - James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED

JUL 13 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

See Designation and Serial Number

U-38359

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Cisco Federal #1

10. API Well Number

43-019-30986

11. Field and Pool, or Wildcat

Cisco Dome

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other (specify)

Name of Operator
Samson Resources Company

Address of Operator
Two West Second Tulsa OK 74103

4. Telephone Number

918 583-1791

Location of Well

Footage 1845' FNL & 534' FEL
CO, Sec. T., R., M. : SE NE Sec 10-20S-21E

County : Grand County

State : UTAH

NOTICE OF INTENT
(Submit in Duplicate)

☐ Abandonment☐ Casing Repair☐ Change of Plans☐ Conversion to Injection☐ Fracture Treat☐ Multiple Completion☐ Other☐ New Construction☐ Pull or Alter Casing☐ Recompletion☐ Shoot or Acidize☐ Vent or Flare☐ Water Shut-Off

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

☐ Abandonment☐ Casing Repair☐ Change of Plans☐ Conversion to Injection☐ Fracture Treat☒ Other Change of Operator☐ New Construction☐ Pull or Alter Casing☐ Shoot or Acidize☐ Vent or Flare☐ Water Shut-Off

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Samson Resources Company turned over operations effective 5/1/00 to

James P. Woosley (for Special T's Management, Inc.)
16485 County Road 23, Dolores, CO 81323

James P. Woosley is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

I, I hereby certify that the foregoing is true and correct.

Name & Signature Eddie CarnevaleTitle Mgr Prod AdminDate 5/30/2000

(State Use Only)

RECEIVED


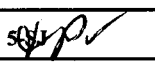
JUL 25 2000

DIVISION OF
OIL, GAS AND MINING

See Instructions on Reverse Side

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5- 
3-JLT	6-FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 5-1-00TO:(New Operator) SPECIAL T'S MANAGEMENT INCFROM:(Old Operator) SAMSON RESOURCES COMPANYAddress: 16485 COUNTY RD 23
DOLORES, CO 81323Address: TWO WEST SECOND
TULSA, OK 74103Phone: 1-(970)-882-7886Phone: 1-(918)-583-1791Account No. N1265Account No. N8020

WELL(S): CA Nos. _____ or _____ Unit

Name: <u>CISCO FEDERAL 1</u>	API: <u>43-019-30986</u>	Entity: <u>2295</u>	S <u>10</u>	T <u>20S</u>	R <u>21E</u>	Lease: <u>UTU-38359</u>
Name: <u>CISCO FEDERAL 3</u>	API: <u>43-019-30836</u>	Entity: <u>2295</u>	S <u>20</u>	T <u>20S</u>	R <u>21E</u>	Lease: <u>UTU-38359</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 7-25-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 7-13-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 219666. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 7-5-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 8-2-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 8-2-00.

N/A 1. State Well(s) covered by Bond No. _____.

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on_____.

N/A 6. Fee wells attached to bond in **RBDMS** on_____.

15 1. All attachments to this form have been **microfilmed** on APR. 24 2001

_____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

_____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

Form 3160-5
(November 1994)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0133
Expires July 31, 1996

5. Lease Serial No.

UTU38359

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or

8. Well Name and No.

Cisco Federal #1

9. API Well No.

43-01930986

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

James P. Woosley (for Special T's Management, Inc.)

3a. Address

16485 C.R. 23 Dolores, CO

3b. Phone No. (include area code)

81323 970-882-7886

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1845' FNL & 534' FEL, Section 10-20S-21E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Acidize
- ☐
- Deepen
- ☒
- Production (Start/Resume)
- ☐
- Water Shut-Off
-
- ☐
- Alter Casing
- ☐
- Fracture Treat
- ☐
- Reclamation
- ☐
- Well Integrity
-
- ☐
- Casing Repair
- ☐
- New Construction
- ☐
- Recomplete
- ☐
- Other
-
- ☐
- Change Plans
- ☐
- Plug and Abandon
- ☐
- Temporarily Abandon
-
- ☐
- Convert to Injection
- ☐
- Plug Back
- ☐
- Water Disposal

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Returned to production 2/12/01. Temporarily shut-in due to the gas pipeline changing ownership and also the installation of a stripping plant.

I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mandy Woosley

Title Secretary

Date 2/19/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Indications of approval, if any, are attached. Approval of this notice does not warrant or imply that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

INSTRUCTIONS ON REVERSE)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/24/2009

FROM: (Old Operator): N1265-Special T's Management #67 Road 2345 Aztec, NM 87410 Phone: 1 (505) 334-9051	TO: (New Operator): N2010-James P. Woosley Box 1034 Moab, UT 84532 Phone: 1 (435) 259-1763
---	--

CA No.				Unit:					
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
CISCO FEDERAL 3	10	200S	210E	4301930836	2295	Federal	GW	P	
CISCO FEDERAL 1	10	200S	210E	4301930986	2295	Federal	GW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/31/09 and 9/14/09
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/31/09 and 9/14/09
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: n/a
- 4a. Is the new operator registered in the State of Utah: Business Number: New Operator is not a company
- 5a. (R649-9-2)Waste Management Plan has been received on:
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 9/8/2009 BIA
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/24/2009
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/24/2009
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UT1147
- Indian well(s) covered by Bond Number: n/a
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS: Operator is an individual - not a company or corporation

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-38359
2. NAME OF OPERATOR:	James P. Woosley (for Gem and Eye, Utah General Partnership) N2010	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR:	Box 1034 CITY Moab STATE UT ZIP 84532	7. UNIT or CA AGREEMENT NAME:
	PHONE NUMBER: (435) 259-1763	8. WELL NAME and NUMBER: Cisco Federal #3
		9. API NUMBER: 4301930836
		10. FIELD AND POOL, OR WILDCAT: Cisco Dome

4. LOCATION OF WELL	
FOOTAGES AT SURFACE: 1845' FNL & 534' FEL	COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 10 20S 21E	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 24, 2009, the operator of this well changed from James P. Woosley (for Special T's Management, Inc.) to James P. Woosley (for Gem and Eye, Utah General Partnership)
Be advised that James P. Woosley is considered to be the operator on the above described lands and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portions thereof, and bond coverage is provided by:

Type of Bond: Irrevocable Letter of Credit
Surety: \$25,000.00
Principal: James P. Woosley
Obligee: Wells Fargo Bank
Bond#: UT 1147
Coverage: State of UT BLM
Date of Bond: 9/17/99

Special T's Management
(N1265)
#67 Road 2345
Aztec NM 87410
(505) 334-9051

NAME (PLEASE PRINT) James P. Woosley	TITLE Operator
SIGNATURE <i>James P. Woosley</i>	DATE 8/25/2009

(This space for State use only)

APPROVED 9124109
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
SEP 14 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

James P. Woosley (for Gem and Eye, Utah General Partnership

N2010

3. ADDRESS OF OPERATOR:

Box 1034

CITY Moab

STATE UT

ZIP 84532

PHONE NUMBER:

(435) 259-1763

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-38359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Cisco Federal #1

9. API NUMBER:

4301930986

10. FIELD AND POOL, OR WILDCAT:

Cisco Dome

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1845' FNL & 534' FEL

COUNTY: Grand County

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 10 20S 21E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Change of Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 24, 2009, the operator of this well changed from James P. Woosley (for Special T's Management, Inc.) to James P. Woosley (for Gem and Eye, Utah General Partnership)

Be advised that James P. Woosley is considered to be the operator on the above described lands and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portions thereof, and bond coverage is provided by:

Type of Bond: Irrevocable Letter of Credit

Surety: \$25,000.00

Principal: James P. Woosley

Obligee: Wells Fargo Bank

Bond#: UT 1147

Coverage: State of UT BLM

Date of Bond: 9/17/99

Special T's Management
(N1265)

#67 Road 2345
Aztec NM 87410
(505) 334-9051

NAME (PLEASE PRINT) James P. Woosley

TITLE Operator

SIGNATURE

James P. Woosley

DATE

8/25/2009

(This space for State use only)

APPROVED 9/12/09

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED

AUG 31 2009

DIV. OF OIL, GAS & MINING